Adding Value to Your ESP Completion

The E-Pak Packer has been specifically designed to protect the investment in your wellbore. Protection of your up-hole casing is critical to the longevity of your well, even when running an ESP in tight casing.

The E-pak combines best-in-class anchoring, sealing, and feed-thru technologies to give you the capability to protect your casing while maintaining a fully-open tubing ID that allows standard well control techniques to be applied, when necessary.

Advantages

• ID fully open to tubing drift
• Hydraulic set (no pipe manipulation)
• Straight pull release
• Multiple feed-thru bypasses
• Cost-effective redress

Specifications

- Casing Size: 9 5/8” 43.5-53.5 lbs/ft
- Top Connection: 4 1/2” API EUE 8rd Box
- Bottom Connection: 4 1/2” API EUE 8rd Box
- Tensile Rating: 257,000 lbs
- Shear Release (Straight Pull): 75,000 lbs
- Pressure Rating (above): 5,000 psi
- Pressure Rating (below)*: 5,000 psi
- Temperature Rating: 300°F
- Max OD: 8.250”
- Tubing ID: 4.000”
- Feed-Thru ID: 1/2” (5 places)
- Length: 72.5” (without pup joints)
- Setting Pressure: 3,000 psi
- Burst of Cylinder: 11,000 psi
- Collapse of Cylinder: 7,500 psi

*For pressure greater than 1,200 psi: 60,000 lbs. of weight must be added BELOW packer for each additional 1,000 psi in pressure rating.